

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-I (Para-1)

Crude Oil Production during the month of March, 2020 and cumulatively for the period April-March, 2019-20 vis-à-vis April-March, 2018-19

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>2081.45</b>	<b>1778.11</b>	<b>1768.17</b>	<b>1672.97</b>	<b>22153.90</b>	<b>20626.95</b>	<b>21042.11</b>	<b>0.56</b>	<b>-1.97</b>	<b>-14.57</b>
<b>Onshore</b>	<b>523.53</b>	<b>520.78</b>	<b>528.19</b>	<b>491.97</b>	<b>6134.79</b>	<b>6090.41</b>	<b>6073.51</b>	<b>-1.40</b>	<b>0.28</b>	<b>-0.52</b>
Andhra Pradesh	20.46	15.84	22.64	15.36	258.71	201.63	284.93	-30.03	-29.24	-22.55
Assam ^	95.23	86.08	80.92	82.05	1031.62	987.49	993.12	6.38	-0.57	-9.60
Gujarat	384.40	391.42	396.21	367.58	4558.68	4573.58	4492.28	-1.21	1.81	1.82
Tamil Nadu	23.44	27.44	28.42	26.98	285.78	327.71	303.19	-3.45	8.09	17.07
<b>Offshore</b>	<b>1557.92</b>	<b>1257.32</b>	<b>1239.98</b>	<b>1180.99</b>	<b>16019.11</b>	<b>14536.54</b>	<b>14968.60</b>	<b>1.40</b>	<b>-2.89</b>	<b>-19.29</b>
Eastern Offshore	1.48	1.18	2.05	1.17	18.17	19.42	18.46	-42.68	5.19	-20.39
Western Offshore	1405.64	1150.07	1117.57	1075.00	14387.88	13133.75	13465.06	2.91	-2.46	-18.18
Condensates	150.80	106.07	120.36	104.82	1613.06	1383.37	1485.08	-11.87	-6.85	-29.66
<b>2. OIL (Onshore)</b>	<b>294.23</b>	<b>254.07</b>	<b>278.10</b>	<b>240.26</b>	<b>3424.90</b>	<b>3106.61</b>	<b>3293.13</b>	<b>-8.64</b>	<b>-5.66</b>	<b>-13.65</b>
Assam	291.77	250.92	276.16	237.37	3399.50	3075.27	3281.55	-9.14	-6.29	-14.00
Arunachal Pradesh	2.28	2.42	1.48	2.19	23.20	23.38	8.60	63.58	171.74	6.23
Rajsthan (heavy oil)	0.19	0.73	0.47	0.69	2.20	7.97	2.98	55.92	167.54	289.61
<b>3. Private / JVC</b>	<b>759.85</b>	<b>665.25</b>	<b>808.04</b>	<b>486.29</b>	<b>9463.34</b>	<b>8435.71</b>	<b>9868.02</b>	<b>-17.67</b>	<b>-14.51</b>	<b>-12.45</b>
<b>Onshore</b>	<b>633.78</b>	<b>559.60</b>	<b>653.16</b>	<b>401.04</b>	<b>7809.91</b>	<b>6969.29</b>	<b>7969.09</b>	<b>-14.32</b>	<b>-12.55</b>	<b>-11.70</b>
Andhra Pradesh	6.60	4.21	0.73	4.11	81.48	41.22	11.20	473.94	268.01	-36.23
Arunachal Pradesh	2.56	2.49	2.89	2.38	31.32	32.25	34.11	-13.62	-5.45	-2.73
Assam	7.32	1.82	3.62	1.89	62.59	30.11	34.45	-49.74	-12.58	-75.17
Gujarat	31.74	10.94	10.83	11.10	368.78	133.31	133.46	1.06	-0.11	-65.53
Rajasthan	576.22	532.92	627.04	374.79	7165.57	6644.91	7663.81	-15.01	-13.30	-7.51
Tamil Nadu	9.33	7.22	8.06	6.77	100.16	87.49	92.06	-10.42	-4.97	-22.63
<b>Offshore</b>	<b>126.08</b>	<b>105.65</b>	<b>154.88</b>	<b>85.25</b>	<b>1653.43</b>	<b>1466.41</b>	<b>1898.93</b>	<b>-31.79</b>	<b>-22.78</b>	<b>-16.20</b>
Eastern Offshore	32.24	70.60	51.17	48.16	469.56	537.80	635.88	37.98	-15.42	119.00
Gujarat Offshore	54.93	35.05	62.72	37.09	724.59	590.78	735.61	-44.12	-19.69	-36.20
Western Offshore	38.91	0.00	40.99	0.00	459.27	337.83	527.44	-	-35.95	-
<b>GRAND TOTAL (1+2+3)</b>	<b>3135.53</b>	<b>2697.42</b>	<b>2854.32</b>	<b>2399.51</b>	<b>35042.15</b>	<b>32169.27</b>	<b>34203.27</b>	<b>-5.50</b>	<b>-5.95</b>	<b>-13.97</b>
Onshore	1451.54	1334.45	1459.45	1133.27	17369.60	16166.32	17335.74	-8.56	-6.75	-8.07
Offshore	1684.00	1362.97	1394.87	1266.25	17672.54	16002.95	16867.53	-2.29	-5.13	-19.06

Note: Totals may not tally due to rounding off figures.

^: Includes crude oil production of Tripura

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-II (Para-2)

Natural Gas Production during the month of March, 2020 and cumulatively for the period April-March, 2019-20 vis-à-vis April-March, 2018-19

(Figures in Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year *	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>2359.20</b>	<b>1905.52</b>	<b>2134.89</b>	<b>1869.97</b>	<b>25848.00</b>	<b>23746.19</b>	<b>24674.65</b>	<b>-10.74</b>	<b>-3.76</b>	<b>-19.23</b>
<b>Onshore</b>	<b>518.76</b>	<b>392.48</b>	<b>485.75</b>	<b>381.38</b>	<b>6148.86</b>	<b>5170.17</b>	<b>5632.86</b>	<b>-19.20</b>	<b>-8.21</b>	<b>-24.34</b>
Andhra Pradesh	86.10	72.60	87.54	70.18	1005.67	897.41	1076.72	-17.06	-16.65	-15.68
Assam	52.64	36.59	39.70	34.85	576.52	460.49	482.63	-7.84	-4.59	-30.49
Gujarat	94.29	102.16	113.76	101.63	1210.58	1273.61	1332.40	-10.20	-4.41	8.35
Rajasthan	5.39	0.00	0.00	0.00	63.68	0.00	4.31	-	-	-
Tamil Nadu	125.28	85.76	99.37	84.09	1468.13	1065.91	1182.49	-13.69	-9.86	-31.54
Tripura	155.07	95.37	145.38	90.64	1824.27	1472.75	1554.30	-34.40	-5.25	-38.50
<b>Offshore</b>	<b>1840.44</b>	<b>1513.04</b>	<b>1649.14</b>	<b>1488.59</b>	<b>19699.14</b>	<b>18576.02</b>	<b>19041.78</b>	<b>-8.25</b>	<b>-2.45</b>	<b>-17.79</b>
Eastern Offshore	100.61	45.33	104.41	44.89	1192.11	931.10	1036.74	-56.58	-10.19	-54.94
Western Offshore	1739.83	1467.71	1544.73	1443.70	18507.04	17644.92	18005.04	-4.99	-2.00	-15.64
<b>2. OIL</b>	<b>271.64</b>	<b>211.62</b>	<b>235.12</b>	<b>200.79</b>	<b>3309.59</b>	<b>2668.25</b>	<b>2721.91</b>	<b>-10.00</b>	<b>-1.97</b>	<b>-22.10</b>
Assam	252.35	185.59	212.72	176.52	3081.81	2379.03	2481.93	-12.76	-4.15	-26.46
Arunachal Pradesh	1.09	4.55	1.07	4.13	12.78	38.22	12.24	326.34	212.31	319.45
Rajasthan	18.21	21.48	21.33	20.13	215.00	251.00	227.73	0.70	10.22	17.95
<b>3. Private / JVC</b>	<b>456.08</b>	<b>294.03</b>	<b>445.95</b>	<b>269.76</b>	<b>5395.20</b>	<b>4765.51</b>	<b>5476.82</b>	<b>-34.07</b>	<b>-12.99</b>	<b>-35.53</b>
<b>Onshore</b>	<b>193.23</b>	<b>187.77</b>	<b>155.20</b>	<b>169.58</b>	<b>2103.93</b>	<b>2054.97</b>	<b>1691.03</b>	<b>20.99</b>	<b>21.52</b>	<b>-2.82</b>
Andhra Pradesh	3.85	1.54	0.31	1.60	44.75	14.91	4.58	392.95	225.38	-60.07
Arunachal Pradesh	0.63	0.45	0.65	0.49	7.68	7.37	15.57	-31.07	-52.67	-28.98
Assam	40.51	19.65	34.19	17.85	441.14	301.71	324.50	-42.52	-7.02	-51.50
Gujarat	9.12	5.51	5.32	5.70	108.84	68.73	69.82	3.51	-1.56	-39.60
Rajasthan	135.71	157.76	112.38	141.26	1465.31	1631.51	1251.20	40.38	30.40	16.25
Tamil Nadu	3.40	2.87	2.35	2.67	36.22	30.74	25.36	21.96	21.24	-15.78
<b>CBM</b>	<b>111.86</b>	<b>58.36</b>	<b>58.10</b>	<b>56.37</b>	<b>1074.91</b>	<b>655.44</b>	<b>710.46</b>	<b>0.45</b>	<b>-7.74</b>	<b>-47.83</b>
Jharkhand (CBM)	0.56	0.20	0.45	0.33	6.66	4.65	3.58	-54.77	29.80	-63.83
Madhya Pradesh (CBM)	64.80	29.75	29.46	28.68	563.50	344.90	356.66	0.98	-3.30	-54.09
West Bengal (CBM)	46.50	28.41	28.19	27.36	504.75	305.90	350.22	0.78	-12.66	-38.91
<b>Offshore</b>	<b>150.99</b>	<b>47.89</b>	<b>232.65</b>	<b>43.80</b>	<b>2216.35</b>	<b>2055.10</b>	<b>3075.32</b>	<b>-79.41</b>	<b>-33.17</b>	<b>-68.28</b>
Eastern Offshore	32.40	38.41	90.13	34.90	806.13	887.71	1422.19	-57.39	-37.58	18.53
Gujarat Offshore	13.50	9.49	12.09	8.90	169.55	128.70	122.23	-21.52	5.30	-29.72
Western Offshore	105.09	0.00	130.43	0.00	1240.68	1038.69	1530.90	-	-32.15	-
<b>TOTAL (1+2+3)</b>	<b>3086.93</b>	<b>2411.16</b>	<b>2815.96</b>	<b>2340.51</b>	<b>34552.79</b>	<b>31179.96</b>	<b>32873.37</b>	<b>-14.38</b>	<b>-5.15</b>	<b>-21.89</b>
CBM	111.86	58.36	58.10	56.37	1074.91	655.44	710.46	0.45	-7.74	-47.83
Onshore	983.64	791.87	876.07	751.75	11562.38	9893.40	10045.80	-9.61	-1.52	-19.50
Offshore	1991.43	1560.93	1881.79	1532.39	21915.50	20631.12	22117.10	-17.05	-6.72	-21.62

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*:Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-III (Para-3)

Crude Oil Processed during the month of March, 2020 and cumulatively for the period April-March, 2019-20 vis-à-vis April-March, 2018-19

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
					Planned production during current year**	Actual production during current year *	Actual production during corresponding period of last year			
(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>13664.93</b>	<b>12261.57</b>	<b>12753.95</b>	<b>12168.69</b>	<b>147944.81</b>	<b>144715.69</b>	<b>150975.66</b>	<b>-3.86</b>	<b>-4.15</b>	<b>-10.27</b>
1. IOC, Guwahati	94.00	0.00	81.19	52.43	880.00	892.40	863.17	-	3.39	-
2. IOC, Barauni	600.65	511.67	595.73	541.38	6800.00	6515.53	6661.19	-14.11	-2.19	-14.81
3. IOC, Gujarat	1317.50	1166.96	980.99	1228.93	13500.38	13074.75	13504.92	18.96	-3.19	-11.43
4. IOC, Haldia	734.08	593.78	709.30	517.43	7250.00	6463.29	7964.86	-16.29	-18.85	-19.11
5. IOC, Mathura	854.00	783.20	866.57	747.48	8900.00	8948.04	9736.54	-9.62	-8.10	-8.29
6. IOC, Digboi	58.00	59.44	61.52	55.97	670.00	664.23	675.52	-3.38	-1.67	2.48
7. IOC, Panipat	1418.20	1215.58	710.68	1332.45	15649.95	15038.10	15280.52	71.04	-1.59	-14.29
8. IOC, Bongaigaon	248.00	134.64	225.51	90.34	2350.00	2044.82	2512.77	-40.29	-18.62	-45.71
9. IOC, Paradip	1379.24	1270.85	1428.20	1157.82	15899.92	15778.20	14616.39	-11.02	7.95	-7.86
<b>Total IOC</b>	<b>6703.67</b>	<b>5736.13</b>	<b>5659.69</b>	<b>5724.23</b>	<b>71900.25</b>	<b>69419.36</b>	<b>71815.86</b>	<b>1.35</b>	<b>-3.34</b>	<b>-14.43</b>
10. BPCL, Mumbai	1270.00	1338.12	1371.14	1290.66	14699.99	15016.68	14772.72	-2.41	1.65	5.36
11. BPCL, Kochi	1425.00	1368.40	1421.91	1368.85	16200.00	16515.43	16050.72	-3.76	2.90	-3.97
<b>Total BPCL</b>	<b>2695.00</b>	<b>2706.52</b>	<b>2793.05</b>	<b>2659.50</b>	<b>30899.99</b>	<b>31532.11</b>	<b>30823.44</b>	<b>-3.10</b>	<b>2.30</b>	<b>0.43</b>
12. HPCL, Mumbai	767.00	719.37	770.59	716.90	7286.00	8065.16	8670.93	-6.65	-6.99	-6.21
13. HPCL, Visakh	831.00	795.41	856.71	798.29	9213.00	9115.05	9773.14	-7.16	-6.73	-4.28
<b>Total HPCL</b>	<b>1598.00</b>	<b>1514.77</b>	<b>1627.30</b>	<b>1515.18</b>	<b>16499.00</b>	<b>17180.21</b>	<b>18444.07</b>	<b>-6.91</b>	<b>-6.85</b>	<b>-5.21</b>
14. CPCL, Manali	930.00	853.19	942.03	735.33	10400.00	10160.64	10271.33	-9.43	-1.08	-8.26
15. CPCL, CBR	0.00	0.00	61.85	0.00	0.00	0.00	423.37	-	-	-
<b>Total CPCL</b>	<b>930.00</b>	<b>853.19</b>	<b>1003.88</b>	<b>735.33</b>	<b>10400.00</b>	<b>10160.64</b>	<b>10694.70</b>	<b>-15.01</b>	<b>-4.99</b>	<b>-8.26</b>
16. NRL, Numaligarh	259.10	247.65	246.10	224.69	2799.80	2383.34	2900.39	0.63	-17.83	-4.42
17. MRPL, Mangalore	1475.00	1196.68	1416.01	1304.21	15400.00	13953.11	16231.05	-15.49	-14.03	-18.87
18. ONGC, Tatipaka	4.16	6.63	7.93	5.55	45.76	86.93	66.16	-16.34	31.40	59.47
<b>B. Joint Venture</b>	<b>1588.00</b>	<b>1698.07</b>	<b>1797.56</b>	<b>1680.43</b>	<b>18755.00</b>	<b>20154.97</b>	<b>18188.69</b>	<b>-5.53</b>	<b>10.81</b>	<b>6.93</b>
19. BORL, Bina	660.00	733.21	702.78	652.22	7800.00	7912.91	5715.88	-1.43	38.44	11.09
20. HMEL, GGSR, Bhatinda	928.00	964.86	1094.78	1028.21	10955.00	12242.06	12472.80	-11.87	-1.85	3.97
<b>C. Private Sector</b>	<b>7943.93</b>	<b>7243.95</b>	<b>7943.93</b>	<b>7269.05</b>	<b>88040.52</b>	<b>89515.16</b>	<b>88040.52</b>	<b>-8.81</b>	<b>1.67</b>	<b>-8.81</b>
21. RIL, Jamnagar	2849.72	3013.88	2849.72	2880.93	31752.15	33018.53	31752.15	5.76	3.99	5.76
22. RIL, SEZ	3304.19	2511.06	3304.19	2786.85	37392.85	35876.45	37392.85	-24.00	-4.06	-24.00
<b>Total RIL</b>	<b>6153.91</b>	<b>5524.94</b>	<b>6153.91</b>	<b>5667.78</b>	<b>69145.00</b>	<b>68894.99</b>	<b>69145.00</b>	<b>-10.22</b>	<b>-0.36</b>	<b>-10.22</b>
23. EOL, Vadinar	1790.01	1719.01	1790.01	1601.27	18895.52	20620.18	18895.52	-3.97	9.13	-3.97
<b>TOTAL(A+B+C)</b>	<b>23196.85</b>	<b>21203.58</b>	<b>22495.43</b>	<b>21118.17</b>	<b>254740.32</b>	<b>254385.82</b>	<b>257204.86</b>	<b>-5.74</b>	<b>-1.10</b>	<b>-8.59</b>

Note: 1. Totals may not tally due to rounding off figures. \*: Provisional. \*\*:Revised

2. CPCL CBR crude distillation unit under shutdown from 01.04.2019 for project activities.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-IV (Para 3.4)

Refinery-wise Capacity Utilisation during the month of March, 2020 and cumulatively for the period April-March, 2019-20 vis-à-vis April-March, 2018-19

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	March, 2020			March, 2019			Cumulative (April - March)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity	2019-20			2018-19		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of Installed Capacity	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of Installed Capacity
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>12066.00</b>	<b>12261.57</b>	<b>101.62</b>	<b>12066.00</b>	<b>12753.95</b>	<b>105.70</b>	<b>142066.00</b>	<b>144715.69</b>	<b>101.87</b>	<b>142066.00</b>	<b>150975.66</b>	<b>106.27</b>
1. IOC, Guwahati	85.00	0.00	0.00	85.00	81.19	95.52	1000.00	892.40	89.24	1000.00	863.17	86.32
2. IOC, Barauni	510.00	511.67	100.33	510.00	595.73	116.81	6000.00	6515.53	108.59	6000.00	6661.19	111.02
3. IOC, Gujarat	1164.00	1166.96	100.25	1164.00	980.99	84.28	13700.00	13074.75	95.44	13700.00	13504.92	98.58
4. IOC, Haldia	637.00	593.78	93.22	637.00	709.30	111.35	7500.00	6463.29	86.18	7500.00	7964.86	106.20
5. IOC, Mathura	679.00	783.20	115.35	679.00	866.57	127.62	8000.00	8948.04	111.85	8000.00	9736.54	121.71
6. IOC, Digboi	55.00	59.44	108.07	55.00	61.52	111.85	650.00	664.23	102.19	650.00	675.52	103.93
7. IOC, Panipat	1274.00	1215.58	95.41	1274.00	710.68	55.78	15000.00	15038.10	100.25	15000.00	15280.52	101.87
8. IOC, Bongaigaon	200.00	134.64	67.32	200.00	225.51	112.75	2350.00	2044.82	87.01	2350.00	2512.77	106.93
9. IOC, Paradip	1274.00	1270.85	99.75	1274.00	1428.20	0.00	15000.00	15778.20	105.19	15000.00	14616.39	0.00
<b>Total IOC</b>	<b>5877.00</b>	<b>5736.13</b>	<b>97.60</b>	<b>5877.00</b>	<b>5659.69</b>	<b>96.30</b>	<b>69200.00</b>	<b>69419.36</b>	<b>100.32</b>	<b>69200.00</b>	<b>71815.86</b>	<b>103.78</b>
10. BPCL, Mumbai	1019.00	1338.12	131.32	1019.00	1371.14	134.56	12000.00	15016.68	125.14	12000.00	14772.72	123.11
11. BPCL, Kochi	1316.00	1368.40	103.98	1316.00	1421.91	108.05	15500.00	16515.43	106.55	15500.00	16050.72	103.55
<b>Total BPCL</b>	<b>2336.00</b>	<b>2706.52</b>	<b>115.86</b>	<b>2336.00</b>	<b>2793.05</b>	<b>119.57</b>	<b>27500.00</b>	<b>31532.11</b>	<b>114.66</b>	<b>27500.00</b>	<b>30823.44</b>	<b>112.09</b>
12. HPCL, Mumbai	637.00	719.37	112.93	637.00	770.59	120.97	7500.00	8065.16	107.54	7500.00	8670.93	115.61
13. HPCL, Visakh	705.00	795.41	112.82	705.00	856.71	121.52	8300.00	9115.05	109.82	8300.00	9773.14	117.75
<b>Total HPCL</b>	<b>1342.00</b>	<b>1514.77</b>	<b>112.87</b>	<b>1342.00</b>	<b>1627.30</b>	<b>121.26</b>	<b>15800.00</b>	<b>17180.21</b>	<b>108.74</b>	<b>15800.00</b>	<b>18444.07</b>	<b>116.73</b>
14. CPCL, Manali	892.00	853.19	95.65	892.00	942.03	105.61	10500.00	10160.64	96.77	10500.00	10271.33	97.82
15. CPCL, CBR	85.00	0.00	0.00	85.00	61.85	72.76	1000.00	0.00	0.00	1000.00	423.37	42.34
<b>Total CPCL</b>	<b>977.00</b>	<b>853.19</b>	<b>87.33</b>	<b>977.00</b>	<b>1003.88</b>	<b>102.75</b>	<b>11500.00</b>	<b>10160.64</b>	<b>88.35</b>	<b>11500.00</b>	<b>10694.70</b>	<b>93.00</b>
16. NRL, Numaligarh	255.00	247.65	97.12	255.00	246.10	96.51	3000.00	2383.34	79.44	3000.00	2900.39	96.68
17. MRPL, Mangalore	1274.00	1196.68	93.93	1274.00	1416.01	111.15	15000.00	13953.11	93.02	15000.00	16231.05	108.21
18. ONGC, Tatipaka	6.00	6.63	110.57	6.00	7.93	132.17	66.00	86.93	131.71	66.00	66.16	100.24
<b>B. Joint Venture</b>	<b>1622.00</b>	<b>1698.07</b>	<b>104.69</b>	<b>1469.00</b>	<b>1797.56</b>	<b>122.37</b>	<b>19100.00</b>	<b>20154.97</b>	<b>105.52</b>	<b>17300.00</b>	<b>18188.69</b>	<b>105.14</b>
19. BORL, Bina	662.00	733.21	110.76	510.00	702.78	137.80	7800.00	7912.91	101.45	6000.00	5715.88	95.26
20. HMEL, GGSR, Bhatinda	960.00	964.86	100.51	960.00	1094.78	114.04	11300.00	12242.06	108.34	11300.00	12472.80	110.38
<b>C. Private Sector</b>	<b>7491.00</b>	<b>7243.95</b>	<b>96.70</b>	<b>7491.00</b>	<b>7943.93</b>	<b>106.05</b>	<b>88200.00</b>	<b>89515.16</b>	<b>101.49</b>	<b>88200.00</b>	<b>88040.52</b>	<b>99.82</b>
21. RIL, Jamnagar	2803.00	3013.88	107.52	2803.00	2849.72	101.67	33000.00	33018.53	100.06	33000.00	31752.15	96.22
22. RIL, SEZ	2990.00	2511.06	83.98	2990.00	3304.19	110.51	35200.00	35876.45	101.92	35200.00	37392.85	106.23
<b>Total RIL</b>	<b>5792.00</b>	<b>5524.94</b>	<b>95.39</b>	<b>5792.00</b>	<b>6153.91</b>	<b>106.25</b>	<b>68200.00</b>	<b>68894.99</b>	<b>101.02</b>	<b>68200.00</b>	<b>69145.00</b>	<b>101.39</b>
23. EOL, Vadinar	1699.00	1719.01	101.18	1699.00	1790.01	105.36	20000.00	20620.18	103.10	20000.00	18895.52	94.48
<b>TOTAL(A+B+C)</b>	<b>21179.00</b>	<b>21203.58</b>	<b>100.12</b>	<b>21026.00</b>	<b>22495.43</b>	<b>106.99</b>	<b>249366.00</b>	<b>254385.82</b>	<b>102.01</b>	<b>247566.00</b>	<b>257204.86</b>	<b>103.89</b>

Note: Crude thruput in terms of crude oil processed. \*: Provisional. \*\*:Revised

MINISTRY OF PETROLEUM & NATURAL GAS

Annexure-V (Para 3.4)

Production of Petroleum Products during the month of March, 2020 and cumulatively for the period April-March, 2019-20 vis-à-vis April-March, 2018-19

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-March)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	Planned production during current year**	Actual production during current year*	Actual production during corresponding period of last year	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>12944.38</b>	<b>11950.89</b>	<b>12187.30</b>	<b>11691.12</b>	<b>139514.50</b>	<b>137206.35</b>	<b>143247.44</b>	<b>-1.94</b>	<b>-4.22</b>	<b>-7.68</b>
1. IOC, Guwahati	88.28	48.56	90.37	78.45	890.73	1151.28	1030.23	-46.26	11.75	-
2. IOC, Barauni	541.88	507.94	573.55	526.70	6235.40	6072.72	6276.41	-11.44	-3.25	-6.26
3. IOC, Gujarat	1259.07	1193.56	960.58	1245.60	12916.93	12591.92	12907.64	24.25	-2.45	-5.20
4. IOC, Haldia	691.24	557.06	672.20	468.24	6667.45	5924.53	7450.36	-17.13	-20.48	-19.41
5. IOC, Mathura	837.31	796.28	857.10	793.41	8609.48	8793.31	9559.72	-7.10	-8.02	-4.90
6. IOC, Digboi	71.99	62.78	60.81	57.48	823.63	665.08	675.51	3.23	-1.54	-12.79
7. IOC, Panipat	1463.18	1289.76	702.59	1385.34	15806.42	15366.15	15776.97	83.57	-2.60	-11.85
8. IOC, Bongaigaon	232.57	117.81	213.61	71.13	2172.61	1863.01	2337.49	-44.85	-20.30	-49.35
9. IOC, Paradip	1259.35	1153.79	1288.02	1036.14	14522.99	14240.26	13229.64	-10.42	7.64	-8.38
<b>Total IOC</b>	<b>6444.87</b>	<b>5727.55</b>	<b>5418.82</b>	<b>5662.47</b>	<b>68645.62</b>	<b>66668.28</b>	<b>69243.97</b>	<b>5.70</b>	<b>-3.72</b>	<b>-11.13</b>
10. BPCL, Mumbai	1218.00	1300.43	1321.71	1262.42	14091.00	14513.90	14193.17	-1.61	2.26	6.77
11. BPCL, Kochi	1342.23	1400.02	1458.34	1280.71	15173.90	15726.19	15149.13	-4.00	3.81	4.31
<b>Total BPCL</b>	<b>2560.23</b>	<b>2700.45</b>	<b>2780.05</b>	<b>2543.13</b>	<b>29264.90</b>	<b>30240.10</b>	<b>29342.30</b>	<b>-2.86</b>	<b>3.06</b>	<b>5.48</b>
12. HPCL, Mumbai	725.00	652.83	741.88	688.39	6889.00	7644.58	8201.86	-12.00	-6.79	-9.95
13. HPCL, Visakh	768.00	715.75	793.86	729.71	8519.00	8292.11	9095.22	-9.84	-8.83	-6.80
<b>Total HPCL</b>	<b>1493.00</b>	<b>1368.59</b>	<b>1535.75</b>	<b>1418.10</b>	<b>15408.00</b>	<b>15936.70</b>	<b>17297.08</b>	<b>-10.88</b>	<b>-7.86</b>	<b>-8.33</b>
14. CPCL, Manali	839.45	795.74	860.70	686.72	9370.78	9328.89	9253.54	-7.55	0.81	-5.21
15. CPCL, CBR	0.00	0.00	61.51	0.00	0.00	0.88	425.37	-	-	-
<b>Total CPCL</b>	<b>839.45</b>	<b>795.74</b>	<b>922.22</b>	<b>686.72</b>	<b>9370.78</b>	<b>9329.77</b>	<b>9678.91</b>	<b>-13.71</b>	<b>-3.61</b>	<b>-5.21</b>
16. NRL, Numaligarh	253.83	249.49	247.04	217.37	2744.84	2299.89	2881.68	0.99	-20.19	-1.71
17. MRPL, Mangalore	1349.00	1102.88	1276.17	1158.20	14036.36	12651.47	14740.68	-13.58	-14.17	-18.24
18. ONGC, Tatipaka	4.00	6.20	7.25	5.14	44.00	80.15	62.81	-14.56	27.60	54.95
<b>B. Joint Venture</b>	<b>1459.18</b>	<b>1611.07</b>	<b>1666.07</b>	<b>1534.63</b>	<b>17239.40</b>	<b>18819.89</b>	<b>16909.66</b>	<b>-3.30</b>	<b>11.30</b>	<b>10.41</b>
19. BORL, Bina	587.18	658.19	632.11	601.74	6942.40	7218.74	5112.72	4.13	41.19	12.09
20. HMEI, GGS, Bhatinda	872.00	952.88	1033.96	932.89	10297.00	11601.15	11796.93	-7.84	-1.66	9.28
<b>C. Private Sector</b>	<b>8714.73</b>	<b>8949.50</b>	<b>8714.73</b>	<b>8211.58</b>	<b>97272.96</b>	<b>102154.50</b>	<b>97272.96</b>	<b>2.69</b>	<b>5.02</b>	<b>2.69</b>
21. RIL, Jamnagar	2976.13	3274.00	2976.13	2918.90	33333.68	35060.99	33333.68	10.01	5.18	10.01
22. RIL, SEZ	4034.84	4028.53	4034.84	3758.70	45760.96	47313.13	45760.96	-0.16	3.39	-0.16
<b>Total RIL</b>	<b>7010.97</b>	<b>7302.54</b>	<b>7010.97</b>	<b>6677.60</b>	<b>79094.64</b>	<b>82374.12</b>	<b>79094.64</b>	<b>4.16</b>	<b>4.15</b>	<b>4.16</b>
23. EOL, Vadinar	1703.76	1646.96	1703.76	1533.98	18178.32	19780.38	18178.32	-3.33	8.81	-3.33
<b>TOTAL REFINERY (A+B+C)</b>	<b>23118.29</b>	<b>22511.46</b>	<b>22568.09</b>	<b>21437.32</b>	<b>254026.86</b>	<b>258180.74</b>	<b>257430.06</b>	<b>-0.25</b>	<b>0.29</b>	<b>-2.62</b>
ONGC	299.73	285.07	320.89	280.82	3364.23	3464.68	3572.64	-11.16	-3.02	-4.89
GAIL	98.84	104.77	124.07	100.34	1214.12	1265.90	1324.84	-15.56	-4.45	6.00
OIL	3.25	2.75	3.30	2.76	34.00	28.99	33.73	-16.76	-14.05	-15.51
<b>D. Total Fractionators</b>	<b>401.82</b>	<b>392.58</b>	<b>448.26</b>	<b>383.91</b>	<b>4612.35</b>	<b>4759.56</b>	<b>4931.21</b>	<b>-12.42</b>	<b>-3.48</b>	<b>-2.30</b>
<b>Grand Total (A+B+C+D)</b>	<b>23520.11</b>	<b>22904.04</b>	<b>23016.35</b>	<b>21821.24</b>	<b>258639.21</b>	<b>262940.30</b>	<b>262361.27</b>	<b>-0.49</b>	<b>0.22</b>	<b>-2.62</b>

Note: Totals may not tally due to rounding off figures.

\*: Provisional. \*\*: Revised